

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 18/11/2009 23:00

Wellbore Name				WEST KINGFISH W5A
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mKB) 3,367.74		Target Depth (TVD) (mKB) 2,378.23		
AFE or Job Number 609/09011.1.01		Total Original AFE Amount 12,355,210	Total AFE Supplement Amount	
Daily Cost Total 249,521		Cumulative Cost 5,632,478	Currency AUD	
Report Start Date/Time 18/11/2009 05:00		Report End Date/Time 18/11/2009 23:00	Report Number 12	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required. POOH on slickline with N-Test tool and test integrity of lower packer seals to 2500 psi. R/D slickline and L/D landing string. Conduct safety standown on slips, trips, and falls with crew #1, Melbourne office, and ISDL office. N/D flowline, bell nipple, BOP, and riser. Prep and install production tree and test same. Install grating and hand well over to production at 23:00 hrs.

Activity at Report Time

Skidding rig from WKF W5a to WKF W12a.

Next Activity

See report for WKF W12a.

Daily Operations: 24 HRS to 19/11/2009 05:00

Wellbore Name				WEST KINGFISH W12A
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors	
Primary Job Type Drilling and Completion		Plan D&C		
Target Measured Depth (mKB) 2,423.90		Target Depth (TVD) (mKB) 2,408.21		
AFE or Job Number 609/0912.1.01		Total Original AFE Amount 10,416,476	Total AFE Supplement Amount	
Daily Cost Total 83,174		Cumulative Cost 83,174	Currency AUD	
Report Start Date/Time 18/11/2009 23:00		Report End Date/Time 19/11/2009 05:00	Report Number 1	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required. Prep lower rig package to skid over WKF W12a and conduct TDS maintenance. Skid lower rig package 4.26m west and reinstate.

Activity at Report Time

Preparing to skid upper rig package.

Next Activity

Skid upper rig package 2.1m south.

Daily Operations: 24 HRS to 19/11/2009 06:00

Wellbore Name				MACKEREL A22
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services	
Primary Job Type Plug and Abandonment Only		Plan P&A well in preparation for redrill		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
AFE or Job Number 80005600		Total Original AFE Amount 4,385,000	Total AFE Supplement Amount	
Daily Cost Total 98,655		Cumulative Cost 2,772,285	Currency AUD	
Report Start Date/Time 18/11/2009 06:00		Report End Date/Time 19/11/2009 06:00	Report Number 34	

Management Summary

Rih with multi-string cutter assy and cut casing at 2173m mdkb circ clean 485bbl's pooh with cutter R/U 500ton BJ spider slips and run 8.25" spear assy pulled to 350k no movement of csg and no stretch which tells us it's stuck in csg hangar continuing to work it to free.

Activity at Report Time

Continue to work csg to try and free up

Next Activity

Pull csg

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Daily Operations: 24 HRS to 19/11/2009 06:00

Wellbore Name

SNAPPER A11AST1

Rig Name	Rig Type	Rig Service Type	Company
Primary Job Type Well Servicing Workover	Plan Adjust wellhead configuration		
Target Measured Depth (mKB) 4,790.92	Target Depth (TVD) (mKB) 1,647.71		
AFE or Job Number 609/09005	Total Original AFE Amount 160,000	Total AFE Supplement Amount	
Daily Cost Total 29,855	Cumulative Cost 154,742	Currency AUD	
Report Start Date/Time 18/11/2009 06:00	Report End Date/Time 19/11/2009 06:00	Report Number 4	

Management Summary

HSL slickline rig up TOTCO BOPs, riser and Lubricator onto well. Wait on production ops and helicopters during day shift. Run 2.7" drift to 625m. Pump 20bbls of sea water. Set 2.75" X-POP at 621m. Lubricate and bleed gas from tubing.

Activity at Report Time

Lubricating & bleeding gas from tubing

Next Activity

Continue Lubricate & bleed tubing, set X-plug & re-orientate tree.